

TBAB semi-clathrates studied by Quasi Elastic Neutron Scattering (QENS) using Emu, the high resolution backscattering spectrometer at ANSTO

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Potential applications for gas hydrates include gas purification, water desalination, and CO₂ capture that is possibly combined with methane extraction [Sum, Xu, Mon]. All of these rely on the high selectivity of the guest molecule in gas hydrates. It has been shown, that the addition of TBAB (i.e. Tetra-n-butyl ammonium bromide) softens the thermodynamic conditions of formation without compromising the CO₂ selectivity [Li, Cha1], a substantial benefit in reducing the carbon output from existing fossil-fuel power plants. To gain a better understanding of the improved gas selectivity process, we studied the dynamics of CO₂- TBAB semi-clathrate hydrates particularly the libration of the butyl chains, and their interaction with CO₂ molecules via intermediary water molecules. EMU, the neutron back-scattering spectrometer, with its energy resolution of 1 μeV, is capable of measuring the slow dynamics of the relatively heavy and highly hydrogenous butyl chains of the TBAB cation.

[Sum] Sum, A.K., Koh, A.K., Sloan E.D., Ind. Eng. Chem. Res. 2009, 48, 7457-7465; [Xu] C.-G. Xu, X.-S. Li, RSC Adv. 4 (2014) 18301–18316; [Mon] Mondal M.K., Balsora H.K., Varshney P., Energy 46 (2012) 431–441; [Cha1] Chazallon B., Pirim, C., Chem. Eng. J., 2018, 342, 171-183; [Li] Li, X.-S., Zhan, H., Xu, C.-G., Zeng, Z.-Y., Lv, Q.-N., Yan, K.-F., Energy Fuels (2012), 26, 2518–2527

Carbon Capture and Storage (CCS)



Typical CO₂ concentration in gas mixtures (e.g. CO₂+N₂) released from industrial activities: **5-40%**

Reduce and control emission: CO₂ capture in post-combustion

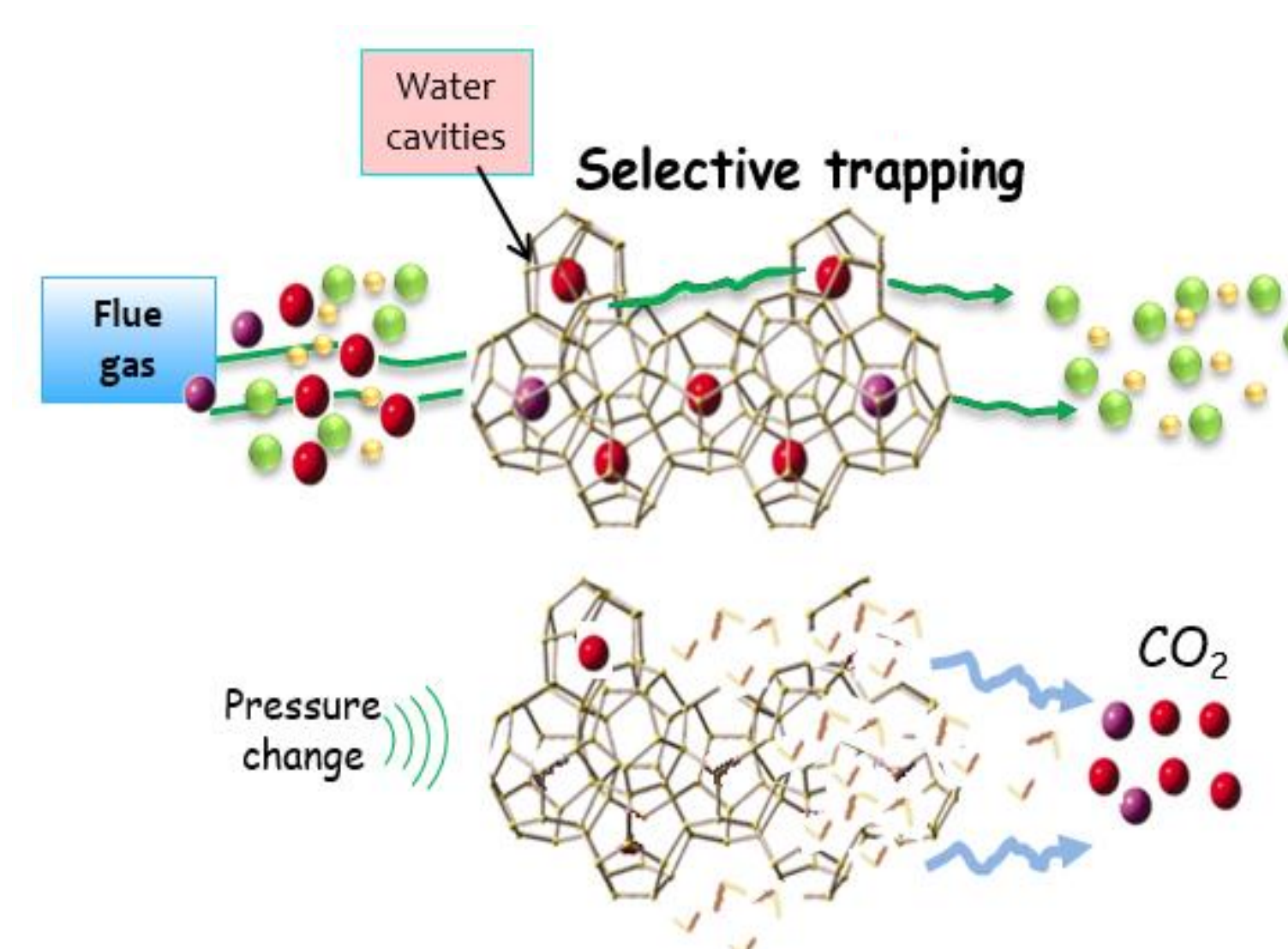
- 1) CO₂ is extracted from flue gases by a “chemical solvent”: Selective trapping on contact with CO₂
- 2) CO₂ is recovered from the solvent by heat regeneration
- 3) Storage and geological internment

Advantage: Adapted to existing industrial plants
Drawbacks: Expensive and energy-intensive

→ CO₂ emission can be reduced by 80-90% for a modern power plant equipped with CCS technology (Metz et al., IPCC 2005)

Alternative: Gas separation by Hydrate formation

Spencer, U.S. Patent 5700311, 1997
Spencer U.S. Patent 6106595, 2000
Spencer et al., U.S. Patent 6352576, 2002

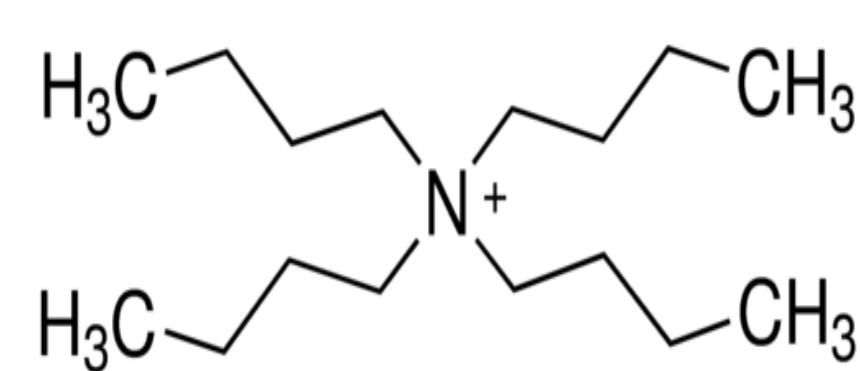


- Requirements:**
- cost-effective process
 - mild thermodynamic conditions
 - high selectivity of CO₂
 - rapid hydrate formation
 - high gas storage capacity

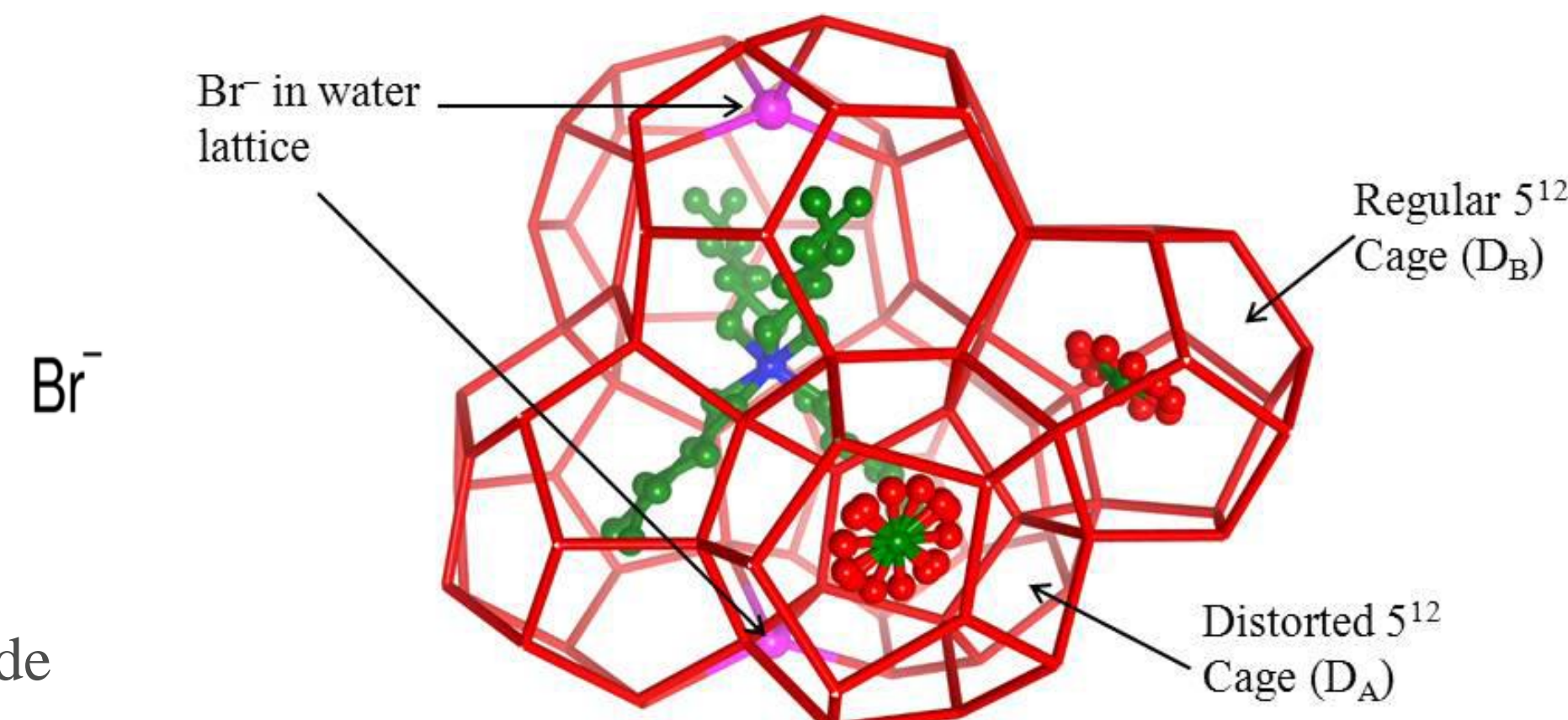
Efficiency improved by thermodynamic additives like TBAB salt

CO₂ semi-clathrate hydrate from TBAB

Salt additive:



Tetra-n-butyl ammonium bromide (TBAB).



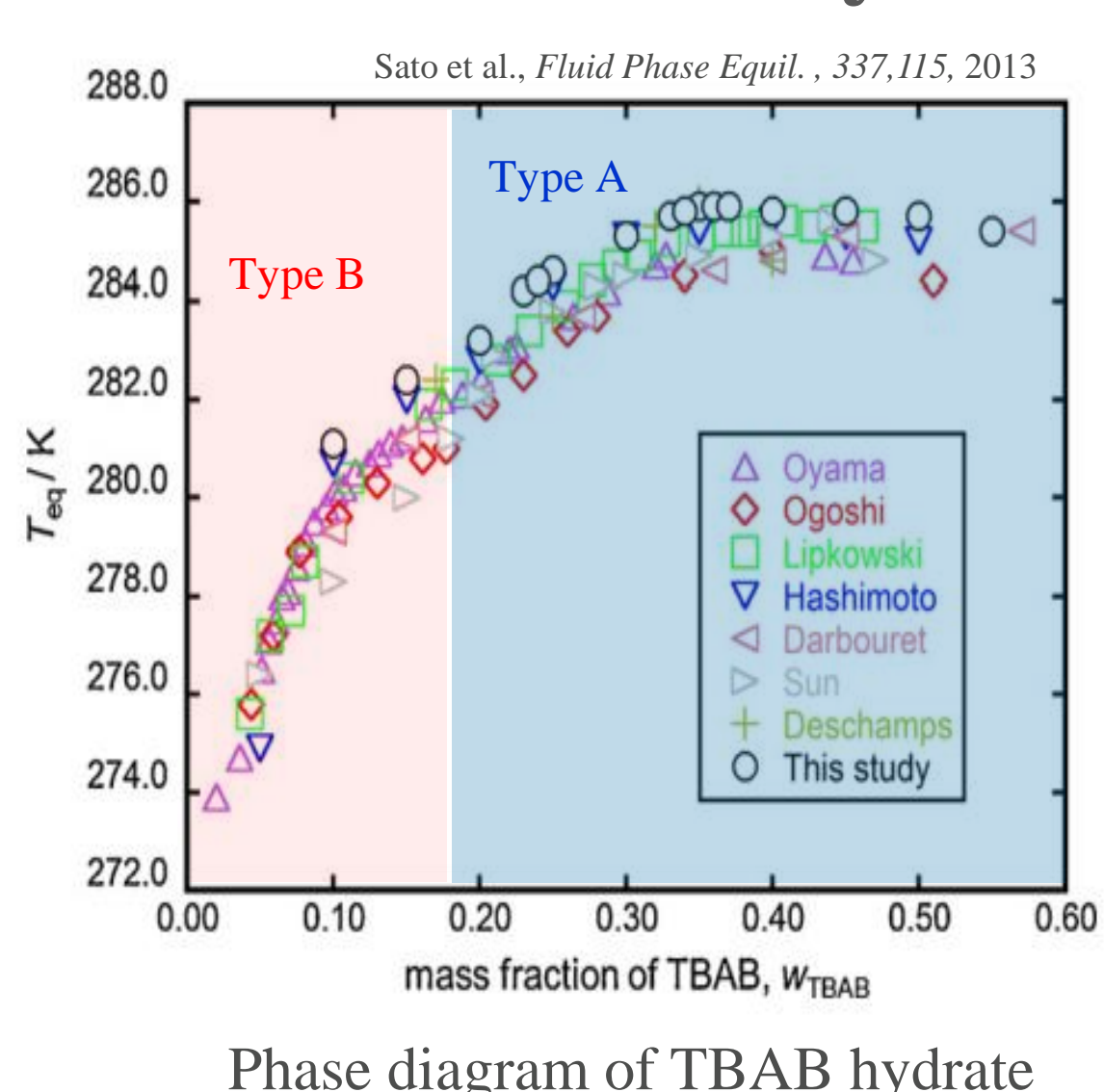
Selective CO₂ storage

Type	Tm	Hydrate Formula	Hydrate Number	Space group	Unit cell a,b,c (Å)	H ₂ O cages	Max. CO ₂ Storage
A	288 K	Bu ₄ NBr · 26H ₂ O	26	P4/mmm (tetra.)	23.9, 23.9, 50.8	10 small, 2 medium, 2 large	8.8 wt% *
B	282 K	Bu ₄ NBr · 38H ₂ O	38	Pmma (ortho.)	21.01, 12.6, 12.0	6 small, 2 medium, 2 large	11.6 wt%**

* Shimada et al., Acta. Cryst. 2005

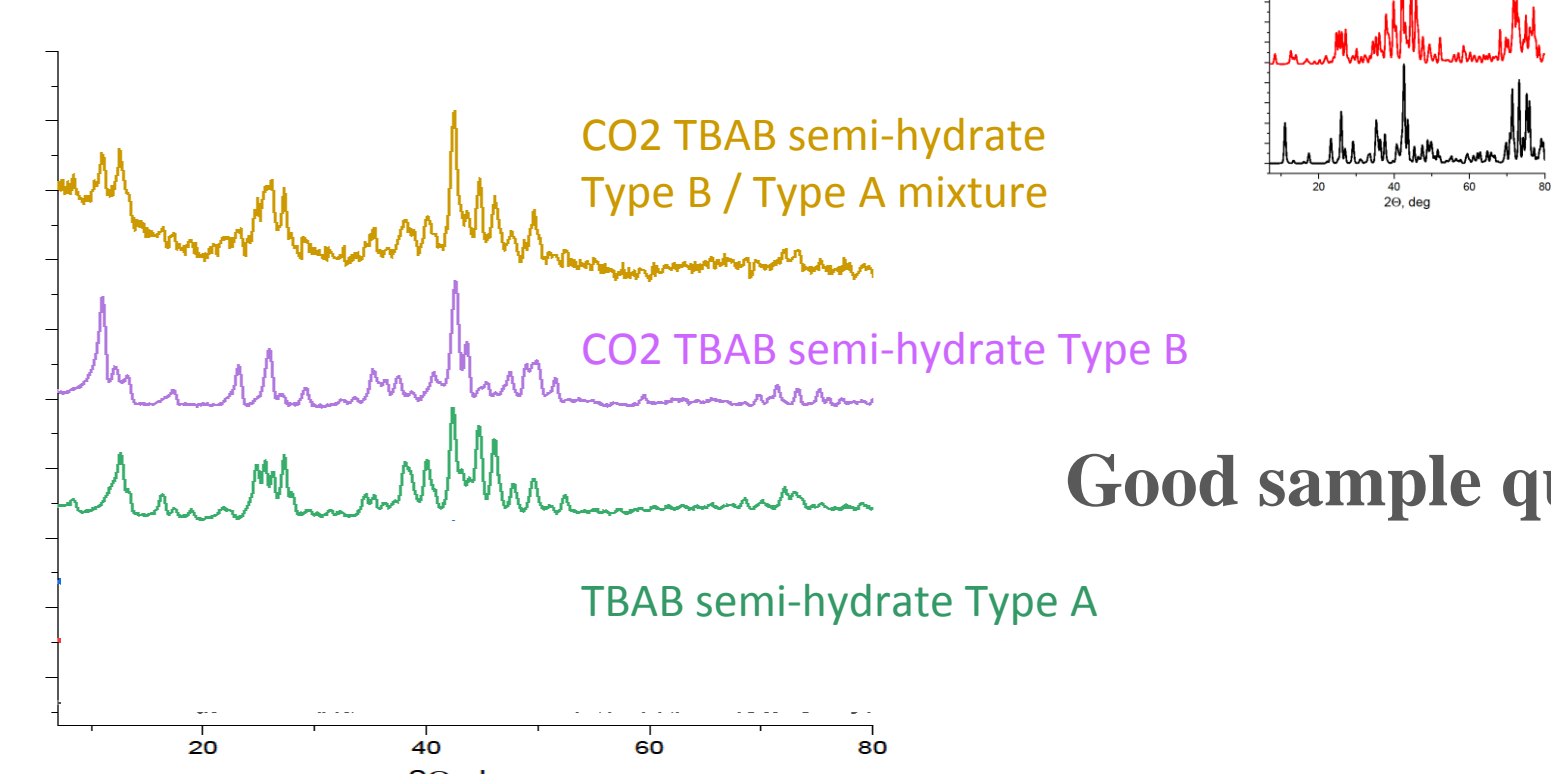
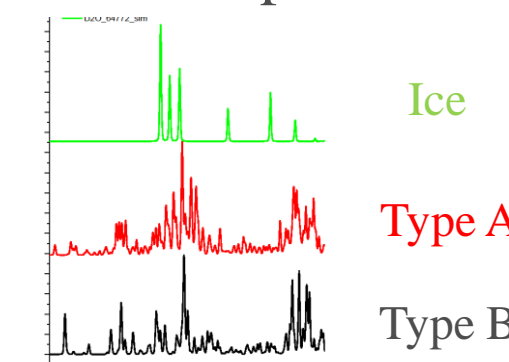
** Rodionova et al., J. Phys. Chem. 2013

Hydrate Preparation



Phase diagram of TBAB hydrate

Calculated pattern



Neutron Powder Diffraction to characterise the various samples

Good sample quality!

Emu, high resolution backscattering spectrometer

Highly sensitive to Hydrogen and suited to detect slow dynamics



... used to measure

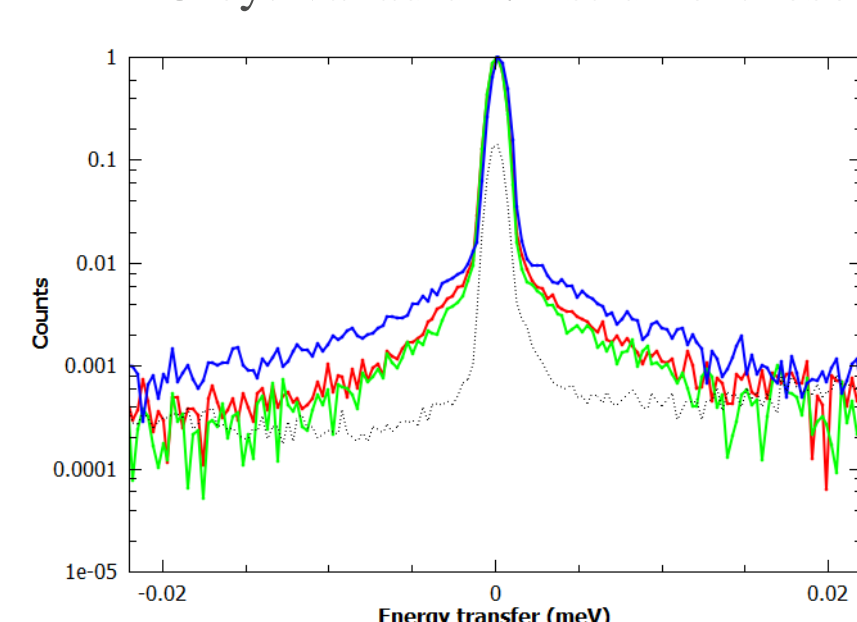
- quasi-elastic (QENS) scattering
- motion of confined butyl chain of TBAB cation
- Temperature < 220K

The samples were synthesized by cooling a liquid solution of TBAB and D₂O to 258K with and without the introduction of CO₂ gas. A liquid solution containing 40 wt% TBAB results in Type A semi hydrate and 5 wt% TBAB in Type B.

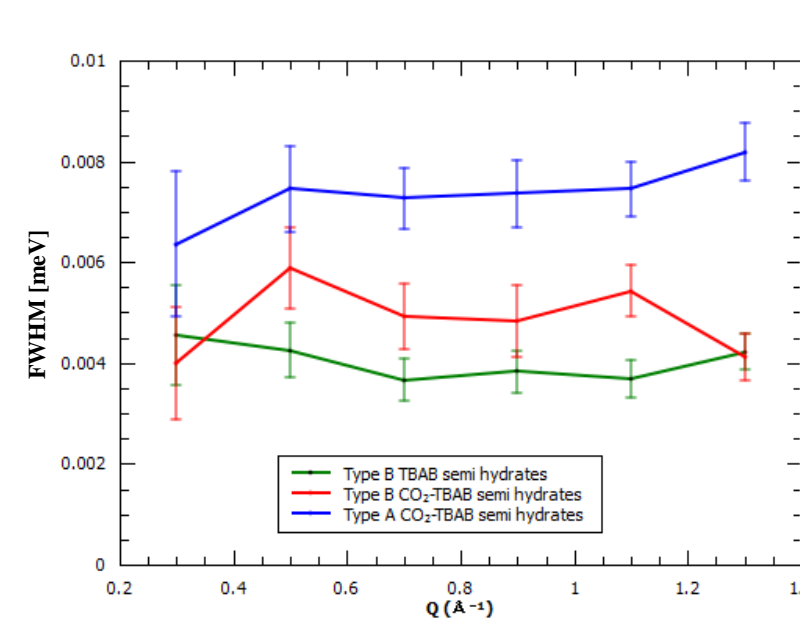
The scatter from the water framework was suppressed exchanging H₂O for D₂O. The guest gas, CO₂, does not contribute to the inelastic signal due to its negligible incoherent scatter (i.e. no H atoms).

Quasi-elastic neutron scattering (QENS)

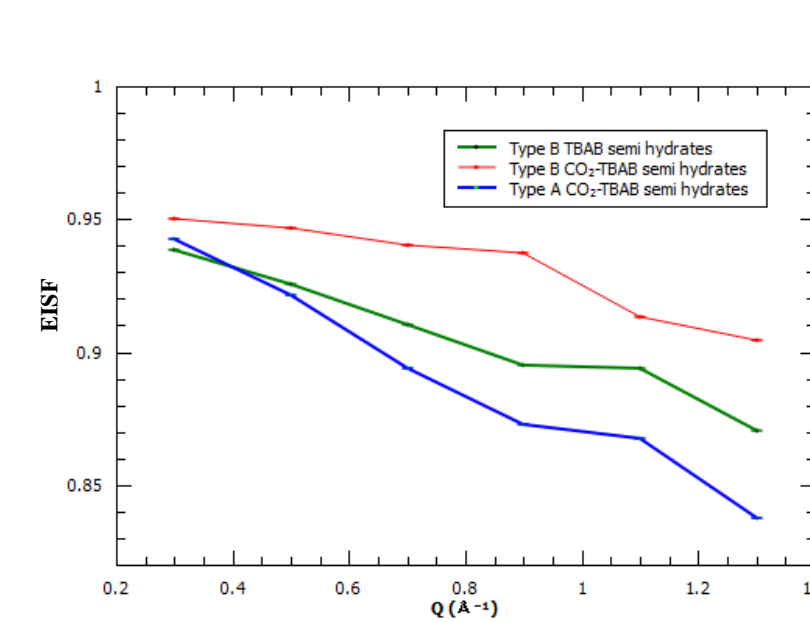
Blue: Type A CO₂-TBAB semi hydrates, Red: Type B CO₂-TBAB semi hydrates, Green: Type B TBAB semi hydrates, Grey: Vanadium/instrument resolution



QENS spectra at 193K (sum of all Q-values)



FWHM Lorentzian fit at 193K



Elastic Incoherent Structure Factor (EISF) at 193K

Summary

- Dynamical processes for type A and type B semi-clathrates are different, probably due to differing occupations of the n-butyl chains in the water cages.
- The motion of the engaged butyl chains might be influenced by engaged CO₂ molecules.
- The Q-independent line width of the single Lorentzian fit implies a localized diffusive motion of the methyl groups
- Localized motions of Type A and Type B show different time scales.
- The calculated elastic incoherent structure factor (EISF) for type A and type B indicate different landscapes for the motion of the confined n-butyl chains.